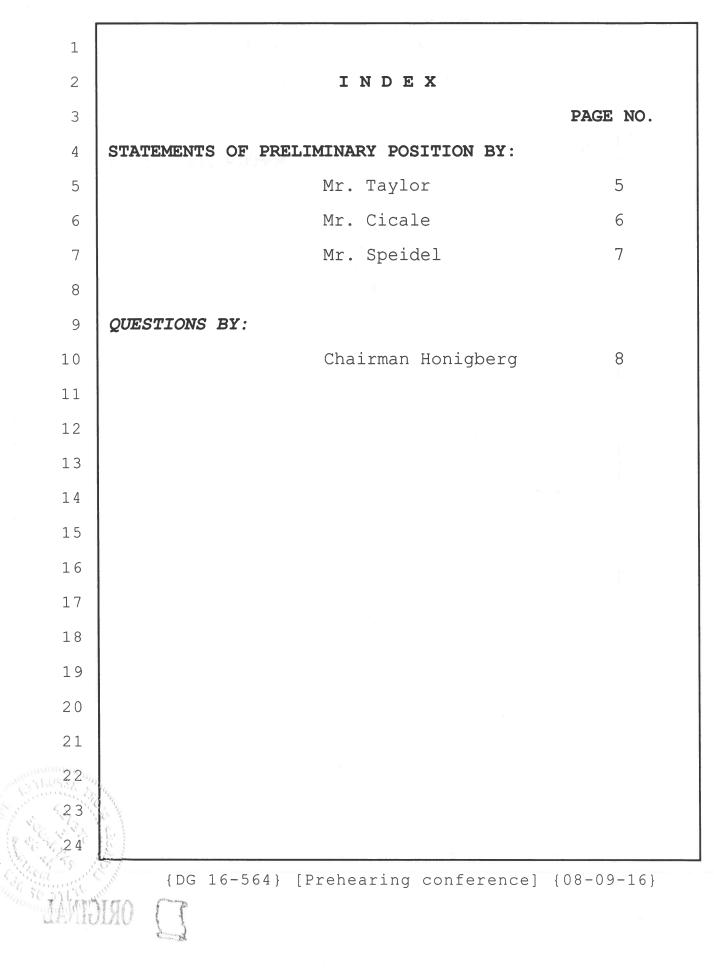
1	STATE OF NEW HAMPSHIRE
2	PUBLIC UTILITIES COMMISSION
3	IDAT CARACTERISTICS
4	August 9, 2016 - 9:03 a.m. Concord, New Hampshire NHPUC AUG16'16 PM 2:39
5	concord, New Hampshire
6	RE: DG 16-564
7	NORTHERN UTILITIES, INC.: Cost of Gas Adjustment Clause.
8	(Prehearing conference)
9	PRESENT: Chairman Martin P. Honigberg, Presiding
10	(Presiding as Hearings Examiner)
11	
12	Sandy Deno, Clerk
13	
14	APPEARANCES: Reptg. Northern Utilities, Inc.: Patrick Taylor, Esq.
15	Reptg. Residential Ratepayers:
16	Nicholas Cicale, Esq. Office of Consumer Advocate
17	Reptg. PUC Staff:
18	Alexander F. Speidel, Esq. John S. Clifford, Esq.
19	Stephen Frink, Asst. Dir./Gas & Water
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22	Summunum 100
23	Court Reporter: Steven E. Patnaude, LCR No. 52
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1		PROCEEDING
2	· · ·	CHAIRMAN HONIGBERG: Good morning,
3		everyone. We're here in Docket DG 16-564,
4		which is a Northern Utilities filing to change
5		their cost of gas adjustment process, changing
6		from semiannual to annual. We suspended the
7		tariff that they filed, I believe, until
8		October, and with the ability to suspend it for
9		an additional five months, if needed. We're
10		here for a prehearing conference. I am sitting
11		as a hearings examiner today, because I am the
12		only one here.
13		Before we go any further, let's take
14		appearances.
15		MR. TAYLOR: Good morning. I'm
16		Patrick Taylor, Senior Counsel, Northern
17		Utilities, Inc. With me today are Christopher
18		Kahl and George Simmons from the Company.
19		MR. CICALE: Good morning, Mr.
20		Chairman. Nicholas Cicale here for the Office
21		of Consumer Advocate, on behalf of residential
22		ratepayers.
23		MR. SPEIDEL: Good morning, Chairman.
24		Alexander Speidel, representing Staff of the
		{DG 16-564} [Prehearing conference] {08-09-16}

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1	Commission. I also have with me John Clifford,
2	who is co-attorney on this docket. And I also
3	have with me Assistant Director Steve Frink of
4	the Gas & Water Division.
5	CHAIRMAN HONIGBERG: Mr. Sheehan, are
6	you here for any specific purpose or just to
7	enjoy the show?
. 8	MR. SHEEHAN: The latter. We are
9	making a similar filing to combine
10	winter/summer, but we're making it as part of
11	our Cost of Gas filing. So, I'm just here
12	watching to see if any particular issues come
13	up. editud one of etclas
14	CHAIRMAN HONIGBERG: Fair enough. I
15	know there's a technical session that will take
16	place after the prehearing conference is done.
17	I'm not seeing any interventions or
18	any other filings. Is there anything, any
19	other preliminary matters we need to deal with,
20	before hearing the Parties' preliminary
21	positions?
22	[No verbal response.]
23	CHAIRMAN HONIGBERG: I see everybody
24	shaking their heads. All right. Mr. Taylor,
	{DG 16-564} [Prehearing conference] {08-09-16}

1	why don't you go first.
2	MR. TAYLOR: Thank you. As the
3	Commission is aware, the Company currently
4	makes two cost of gas filings per year: One
5	for the winter or "peak season" and another for
6	the summer or "off-peak season". As a result,
7	the Company also makes separate winter season
8	and summer season reconciliation filings.
9	As noted in our proposal, the summer
10	season filing is largely repetitive, relative
11	to the winter season filing. It essentially
12	functions as an opportunity for the Company to
13	update NYMEX prices.
14	As Northern previously indicated in a
15	hearing before the Commission in its last
16	Winter Cost of Gas filing proceeding, it was
17	exploring the possibility of an annual cost of
18	gas filing. The Staff also indicated during
19	that hearing that it was looking forward to
20	exploring a single annual filing for future
21	cost of gas proceedings, and the Commission
22	ordered the Parties to meet to further flesh
23	that out.
24	Northern subsequently met with the
	{DG 16-564} [Prehearing conference] (08-09-16)

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{DG 16-564} [Prehearing conference] {08-09-16}

1	Staff and OCA earlier this year to provide an
2	update on its efforts to develop an annual
3	filing mechanism. And we subsequently made the
4	filing that's currently before the Commission.
5	Northern believes that consolidating
6	the winter and summer filings into a single
7	annual filing will make the cost of gas process
8	more streamlined and efficient, and conserve
9	the resources of all parties, including the
10	Commission.
11	The Company looks forward to working
12	with the Staff and the OCA in this docket, and
13	appreciates the Commission's consideration of
14	de de its proposal.
15	CHAIRMAN HONIGBERG: Mr. Cicale.
16	MR. CICALE: The Office of Consumer
17	Advocate supports this application. We believe
18	it saves administrative resources here at the
19	Commission and for other parties, definitely at
20	the Company.
21	It may, having one cost of gas filing
22	per year, may be much more simple and
23	transparent to consumers as well. So, it would
24	be easier to follow the commodity cost for
	{DG 16-564} [Prehearing conference] (08-09-16)

{DG 16-564} [Prehearing conference] {08-09-16}

1	their customers. And, again, much more
2	streamlined, as the utility's counsel said.
3	Thank you.
4	CHAIRMAN HONIGBERG: Mr. Speidel.
5	MR. SPEIDEL: Thank you, Mr.
6	Chairman. The Staff is examining the proposal
7	by the Company to amend its cost of gas tariff
8	at the present time. And has engaged in some
9	limited discovery to double-check historical
10	data to ensure that there will be ongoing
11	responsiveness in rates going forward under
12	this new rubric. And, also, the Staff is very
13	much interested in seeing some of the technical
14	details of this proposal as we go forward.
15	But, in general terms, we're
16	satisfied that the bones of the proposal are
17	satisfactory and strong. That the concept is
18	something that we are familiar with and have,
19	in fact, encouraged over the last few cost of
20	gas cycles as an effort towards administrative
21	efficiency, and being able to apply Company
22	resources and Staff resources in the most
23	efficient manner possible, especially during
24	the autumn period, where there's a lot of
	{DG 16-564} [Prehearing conference] {08-09-16}

1	things going on on the operational side that
2	might be better uses on the Company's side.
3	So, in any event, we want to thank
4	the Company for its interest in examining this
5	reform, and we look forward to ongoing
6	collaboration with the other parties.
7	Thank you.
8	CHAIRMAN HONIGBERG: Can anyone tell
9	me how long the current process has been in
10	place, roughly this same structure, with the
11	twice-a-year cost of gas adjustments?
12	MR. SPEIDEL: Since 1974 or
13	thereabouts.
14	CHAIRMAN HONIGBERG: And what did
15	they do before then, do you have any idea?
16	MR. SPEIDEL: Well, they would have
17	an annual distribution and commodity rate that
18	was rolled into one. So, all of their costs
19	would go into a single bucket. But, with the
20	advent of the oil shock, it was thought prudent
21	to strip away the commodity cost, because they
22	were suddenly due to extreme fluctuation. They
23	had been low and stable throughout the post-war
24	period, and then they began to fluctuate

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1	wildly.
2	CHAIRMAN HONIGBERG: Okay. All
3	right. I know there's a technical session
4	you'll have as soon as we're done. Is there
5	anything else that you need from me that I
6	would recommend to the full Commission?
7	[No verbal response.]
8	CHAIRMAN HONIGBERG: I didn't think
9	so. Then, I'll adjourn the prehearing
10	conference and leave you to your technical
11	session. Thank you all.
12	(Whereupon the prehearing
13	conference was adjourned at 9:09
14	a.m., and a technical session
15	was held thereafter.)
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	{DG 16-564} [Prehearing conference] {08-09-16}